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September 17, 2019

Board of Commissioners of Public Utilities
Prince Charles Building
120 Torbay Road, P.O. Box 21040
St. John's, NL A1A 5B2

Attention: Ms. Cheryl Blundon
Director of Corporate Services & Board Secretary

Dear Ms. Blundon:

Re: Application Regarding Changes to Customer Rates Effective October 1, 2019

Enclosed with this letter please find one original and 13 copies of Newfoundland and Labrador Hydro's ("Hydro") application regarding changes to certain customer rates effective October 1, 2019 ("Rural Rates Application").

Section 16 of the general Rules and Regulations contained in the "Schedule of Rates, Rules and Regulations," applicable to Hydro's customers on the Island Interconnected System, L'Anse au Loup System, and non-government customers on Isolated Systems, requires Hydro to automatically adjust its rates as Newfoundland Power changes its rates.

On September 13, 2019, Newfoundland Power filed an application with the Board of Commissioners of Public Utilities ("Board") proposing changes to the rates Newfoundland Power uses to bill its customers as a result of the Board's approval in Board Order No. P.U. 30(2019) of a revised Utility Rate to be charged to Newfoundland Power ("Newfoundland Power Flow-Through Rates Application"). Hydro is filing the Rural Rates Application prior to Board's approval of the Newfoundland Power Flow-Through Rates Application to provide adequate opportunity for review, given the relatively short time period to the anticipated effective date for implementation of rates on October 1, 2019. The proposals in the Rural Rates Application are in accordance with Section 16 of the "Schedule of Rates, Rules and Regulations."

Schedule B to the Rural Rates Application provides the proposed schedule of rates, tolls and charges for the affected customers effective October 1, 2019.

Should you have any questions, please contact the undersigned.

Yours truly,

NEWFOUNDLAND AND LABRADOR HYDRO

Shirley A. Walsh
Senior Legal Counsel, Regulatory
SAW/las

Ms. C. Blundon
Public Utilities Board

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Encl.

cc: Gerard M. Hayes, Newfoundland Power
Paul L. Coxworthy, Stewart McKelvey
Dean A. Porter, Poole Althouse
ecc: Gregory A.C. Moores, Stewart McKelvey

Dennis M. Browne, Q.C., Browne Fitzgerald Morgan & Avis
Denis J. Fleming, Cox & Palmer

Senwung Luk, Olthuis Kleer Townshend



Application Regarding Changes to Customer Rates Effective October 1, 2019

September 17, 2019

An Application to the Board of Commissioners of Public Utilities



IN THE MATTER OF the *Electrical Power Control Act*, RSNL 1994, Chapter E-5.1 ("*EPCA*") and the *Public Utilities Act*, RSNL 1990, Chapter P-47 ("*Act*") and regulations thereunder;

AND IN THE MATTER OF an Application by Newfoundland and Labrador Hydro pursuant to subsection 70(1) of the *Act* and Board Order No. P.U. 30(2019) for the approval of a change in rates to be charged for the supply of power and energy to Hydro Rural customers that are subject to automatic rate changes as a result of a change in Newfoundland Power customer rates.

TO: The Board of Commissioners of Public Utilities ("Board")

The Application of Newfoundland and Labrador Hydro ("*Hydro*") states that:

Background

1. Hydro is a corporation continued and existing under the *Hydro Corporation Act, 2007*, is a public utility within the meaning of the *Act*, and is subject to the provisions of the *EPCA*.
2. Under the *Act*, the Board has the general supervision of public utilities and requires that a public utility submit for the approval of the Board the rates, tolls, and charges for the service provided by the public utility and the rules and regulations which relate to that service.
3. Section 70(1) of the *Act* provides that a public utility shall not charge, demand, collect, or receive compensation for a service performed by it until the Board has approved a schedule of rates, tolls, and charges for the services provided by the public utility.

4. In Board Order No. P.U. 15(2019), the Board approved the rates to be effective for all electrical consumption on or after March 1, 2019 for Hydro's Island Interconnected Customers (rate Classes 1.1, 1.1S, 1.3, 2.1, 2.3, 2.4 and 4.1) and Isolated Rural Customers (rate Classes 1.2D, 1.2DS, 2.1D, 2.2D and 4.1D)

5. In Board Order No. P.U. 30(2019), the Board approved, among other things, Hydro's proposed Rate Stabilization Plan Adjustments, Conservation and Demand Management Cost Recovery Adjustment, and a revised Utility Rate to be charged to Newfoundland Power effective October 1, 2019.

6. On September 13, 2019, Newfoundland Power filed an application with the Board proposing changes to the rates Newfoundland Power uses to bill its customers that reflect the Utility Rate to be charged by Hydro to Newfoundland Power, and the revised Rate Stabilization Adjustment and Municipal Tax Adjustment Factors, among other things, and the resultant revised "Schedule of Rates, Rules and Regulations" ("Newfoundland Power Flow-Through Rates Application").

7. Approval by the Board of the revised "Schedule of Rates, Rules and Regulations" proposed in the Newfoundland Power Flow-Through Rates Application will require corresponding changes in Hydro's rates in accordance with the Policies for Automatic Rate Changes contained in section 16 of Hydro's "Schedule of Rates, Rules and Regulations."

8. The Policies for Automatic Rate Changes, at Section 16 of Hydro's "Schedule of Rates, Rules and Regulations," require the following:

- (i) As Newfoundland Power changes its rates, Hydro will automatically adjust all rates on the Island Interconnected System and the L'Anse au Loup System such that these customers pay the same rates as Newfoundland Power customers;
- (ii) Rates for the Burgeo school and library will increase or decrease by the average rate of change granted to Newfoundland Power from time to time, excluding:
Newfoundland Power's changes for the July 1st Municipal Tax and Rate Stabilization adjustments and any fuel rider adjustments.
- (iii) Isolated Rural Domestic customers, excluding Government departments, pay the same rates as Newfoundland Power for the basic customer charge and First Block consumption (outlined in Rate 1.2D). Rates charged for consumption above this block will be automatically adjusted by the average rate of change granted Newfoundland Power;
- (iv) Rates for Isolated Rural General Service customers, excluding Government departments, will increase or decrease by the average rate of change granted Newfoundland Power; and
- (v) As Newfoundland Power changes its rates, Hydro will automatically adjust Rural Isolated street and area lighting rates, excluding those for Government departments, such that these rates are the same as charged Newfoundland Power customers.

9. In accordance with Section 16 of Hydro's "Schedule of Rates, Rules and Regulations," the Policies for Automatic Rate Changes, Hydro applied the percent increases by class proposed by Newfoundland Power to derive revised rates to apply to Hydro's corresponding rate classes. The average rate increase reflected in the Newfoundland Power Flow-Through Rates Application for the Domestic Class and the General Service Classes (including the revised Rate Stabilization and Municipal Tax Adjustments) is 6.4% and the average base rate increase for the corresponding Newfoundland Power General Service Class which would apply to the load requirements of the Burgeo school and library is 5.2%.
10. Therefore, effective October 1, 2019, Hydro is proposing to apply: (i) an adjustment to all rates on the Island Interconnected System and the L'Anse au Loup System such that these customers pay the same rates as Newfoundland Power customers; (ii) a 6.4% increase to the 2nd block and 3rd block of the Non-Government Domestic Diesel rates; (iii) a 6.4% increase to the Non-Government General Service 0-10 kW rate (Rate 2.1D); (iv) a 6.4% increase to the Non-Government General Service 10-100 kW rate (Rate 2.2D); and (v) a 5.2% increase to the Burgeo School and Library.
11. Schedule A to this Application provides the calculations of the proposed Isolated System rates (excluding Government departments) and the proposed rate for the Burgeo School and Library reflecting the proposed rate change by class reflected in the Newfoundland Power Flow-through Rates Application.
12. This Application proposes to implement new rates, as provided in Schedule B, to become effective on and after October 1, 2019 for Hydro's Island Interconnected

customers (rate Classes 1.1, 1.1S, 1.3, 2.1, 2.3, 2.4 and 4.1), including Burgeo School & Library, and Isolated Rural Customers (rate Classes 1.2D, 1.2DS, 2.1D, 2.2D and 4.1D, excluding Government departments).

13. The proposed rates included in this Application are in accordance with the Policies for Automatic Rate Changes detailed at Section 16 of the in Hydro's "Schedule of Rates, Rules and Regulations."

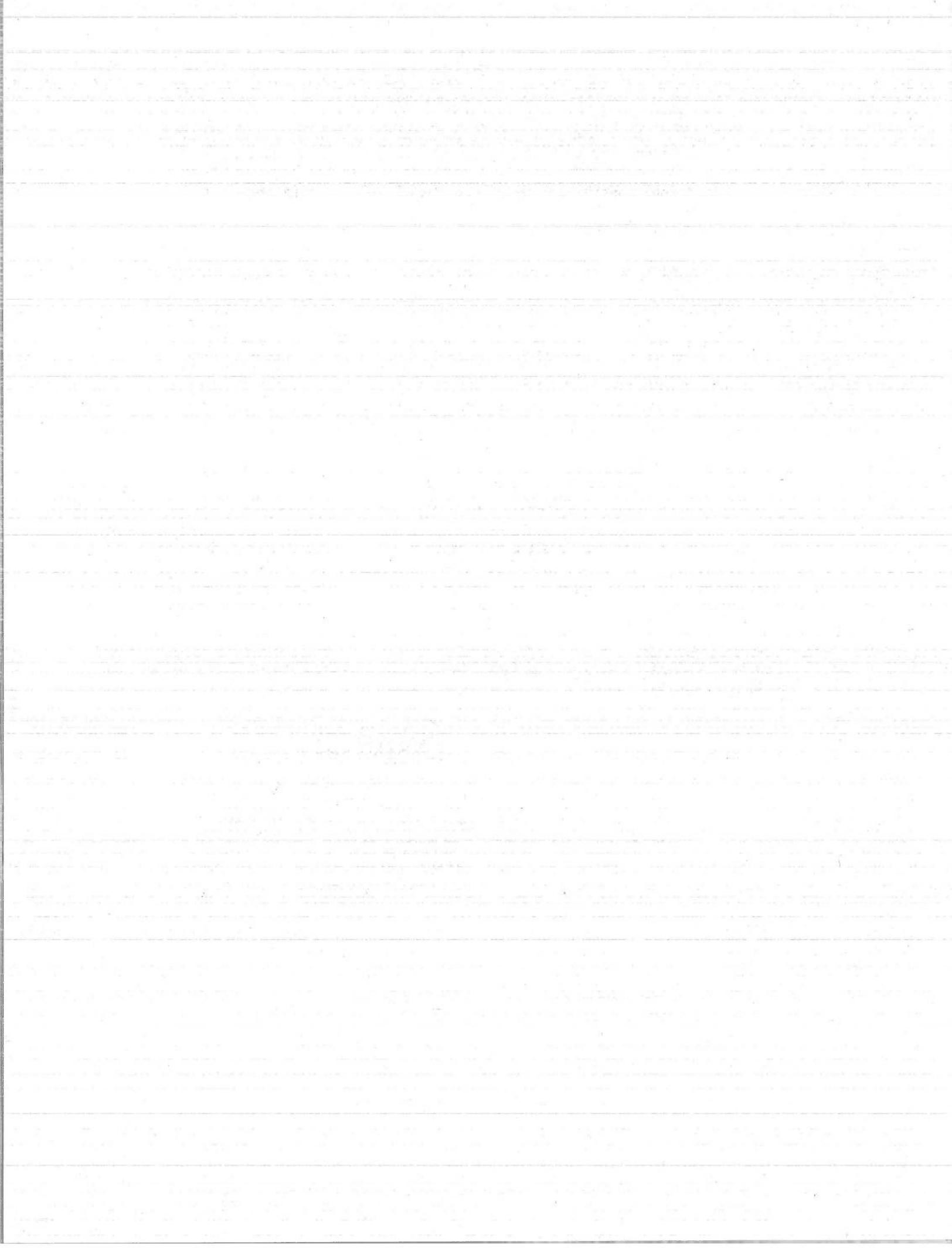
Order Sought

14. This Application requests that the Board approve, pursuant to Section 70(1) of the *Act*, the revised schedule of rates, tolls and charges as set out in Schedule B to become effective October 1, 2019.

DATED AT St. John's in the Province of Newfoundland and Labrador this 17th day of September, 2019.



Shirley A. Walsh
Counsel for the Applicant
Newfoundland and Labrador Hydro
500 Columbus Drive P.O. Box 12400
St. John's, NL A1B 4K7
Telephone: (709) 737-1365
Facsimile: (709) 737-1782





Schedule A

Rural Rate Calculations

**Newfoundland and Labrador Hydro
 Calculation of Isolated System Non-Government Rates**

	Current Rate March 1, 2019 A	NP % Change ¹ B	NP Rate Change C	Proposed Rate from NP Increase October 1, 2019 D = A + C
Rate 1.2D Domestic Diesel				
Basic Customer Charge (per month)				
Not Exceeding 200 Amp Service	\$16.01		(\$0.04)	\$15.97
Exceeding 200 Amp Service	\$21.01		(\$0.04)	\$20.97
Energy				
First Block (cents per kWh)	11.391		0.812	12.203
Second Block (cents per kWh)	12.838	6.4%	0.822	13.660
Third Block (cents per kWh)	17.408	6.4%	1.115	18.523
Rate 2.1D General Service Diesel (0-10 kW)				
Basic Customer Charge (per month)				
Unmetered (per month) ⁴	\$17.21			\$14.57
Single Phase (per month)	\$21.21	6.4%	\$1.36	\$22.57
Three Phase (per month) ⁴	\$27.21			\$34.57
Energy (cents per kWh) ²	17.250	6.4%	1.104	18.354
Minimum				
Unmetered (per month) ³	\$17.21			\$14.57
Single Phase (per month) ³	\$21.21	6.4%	\$1.36	\$22.57
Three Phase (per month) ³	\$37.11	6.4%	\$2.38	\$39.49
Rate 2.2D General Service Diesel (over 10 kW)²				
Basic Customer Charge (per month)				
Unmetered (per month) ⁴	\$27.19			\$25.19
Single Phase (per month)	\$31.19	6.4%	\$2.00	\$33.19
Three Phase (per month) ⁴	\$37.19			\$45.19
Demand (dollars per kW) ²	\$13.22	6.4%	\$0.85	\$14.07
Energy (cents per kWh) ²	16.790	6.4%	1.075	17.865
Minimum				
Unmetered (per month) ³	\$27.19			\$25.19
Single Phase (per month) ³	\$31.19	6.4%	\$2.00	\$33.19
Three Phase (per month) ³	\$64.89	6.4%	\$4.15	\$69.04
Rate 4.1D Street and Area Lighting⁵				
Mercury Vapour 250W	\$21.53		\$0.49	\$22.02
HPS 100W	\$17.46		\$0.43	\$17.89
HPS 150W	\$21.53		\$0.49	\$22.02
HPS 250W	\$29.93		\$0.62	\$30.55
HPS 400W	\$41.06		\$0.81	\$41.87
LED 100	\$15.77		\$0.43	\$16.20
LED 150	\$17.25		\$0.45	\$17.70
LED 250	\$22.12		\$0.56	\$22.68
LED400	\$25.10		\$0.61	\$25.71
Wood Poles	\$6.28		(\$0.01)	\$6.27

¹ Source: Newfoundland Power Application dated September 13, 2019, Schedule 1, Appendix A.

² Hydro applied the proposed Newfoundland Power Rate 2.1 increase of 6.4% to both Rate 2.1D and Rate 2.2D as customer from both these classes would be 2.1 0-100 kW customers of Newfoundland Power.

³ Minimum monthly charges for unmetered and single phase are equal to the monthly Basic Customer Charges.

⁴ For Rate 2.1D and 2.2D, the differential between the Basic Customer Charge for Unmetered is \$8 less than Single Phase and Three Phase is \$12 more than Single Phase

⁵ The Street Lighting rates in diesel areas are the same as the street lighting rates of Newfoundland Power. The 250W MV rate equals the rate of the 150W HPS.

**Newfoundland and Labrador Hydro
 Calculation of Other Rates**

	Current Rate March 1, 2019	NP % Change ¹	Rate Change	Proposed Rate ³ October 1, 2019
	<i>A</i>	<i>B</i>	<i>C</i>	<i>D = A + C</i>
Rate 1.3 Burgeo School and Library				
Energy				
All kilowatt-hours (cents per kWh)	5.572	5.2%	0.290	5.862

¹ In accordance with Hydro's policy for automatic rate changes, the rate increase for the Burgeo School and Library will exclude MTA and RSP adjustments. As a result, this rate increase is 5.2% as per Schedule 1, Appendix E of Newfoundland Power's September 13, 2019 application.



Schedule B

**Schedule of Rates, Tolls and Charges for the Affected Customers
Effective October 1, 2019**

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 1.1

DOMESTIC

Availability:

For Service on the Island Interconnected System and the L'Anse au Loup system to a Domestic Unit or to buildings or facilities which are on the same Served Premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:

Not Exceeding 200 Amp Service \$15.97 per month
Exceeding 200 Amp Service \$20.97 per month

Energy Charge:

All kilowatt-hours @ 12.203 ¢ per kWh

Minimum Monthly Charge:

Not Exceeding 200 Amp Service \$15.97 per month
Exceeding 200 Amp Service \$20.97 per month

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.**

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 1.1S

DOMESTIC - OPTIONAL

Availability:

Available upon request for Service on the Island Interconnected system and the L'Anse au Loup system to Customers served under Rate No. 1.1 Domestic Service who have a minimum of 12 months of uninterrupted billing history at their current Serviced Premises.

Rate:

The Energy Charges provided for in Rate 1.1 Domestic Service Rate shall apply, subject to the following adjustments:

Winter Season Premium Adjustment (Billing months of December through April):

All kilowatt-hours @ 0.953 ¢ per kWh

Non-Winter Season Premium Adjustment (Billing months of May through November):

All kilowatt-hours@ (1.297) ¢ per kWh

Special Conditions:

1. An application for Service under this rate option shall constitute a binding contract between the Customer and the Company with an initial term of 12 months commencing the day after the first meter reading date following the request by the customer, and renewing automatically on the anniversary date thereof for successive 12-month terms.
2. To terminate participation on this rate option on the renewal date, the Customer must notify the Company either in advance of the renewal date or no later than 60 days after the anniversary/renewal date. When acceptable notice of termination is provided to the Company, the Customer's billing may require an adjustment to reverse any seasonal adjustments applied to charges for consumption after the automatic renewal date.

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 1.3

BURGEO SCHOOL AND LIBRARY

Availability:

For Service to Burgeo School and Library.

Rate:

Energy Charge:

All kilowatt-hours @ 5.862 ¢ per kWh

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 2.1

GENERAL SERVICE 0 - 100 kW (110 kVA)

Availability¹:

For Service (excluding Domestic Service) on the Island Interconnected system and the L'Anse au Loup system where the maximum demand occurring in the 12 months ending with the current month is less than 100 kilowatts (110 kilovolt-amperes).

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:

Unmetered.....	\$12.13 per month
Single Phase	\$20.13 per month
Three Phase.....	\$32.13 per month

Demand Charge:

\$9.79 per kW of billing demand in the months of December, January, February and March and \$7.29 per kW in all other months. The billing demand shall be the maximum demand registered on the meter in the current month in excess of 10 kW.

Energy Charge:

First 3,500 kilowatt-hours	@ 12.062 ¢ per kWh
All excess kilowatt-hours.....	@ 9.074 ¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 20.934 cents per kWh plus the Basic Customer Charge, but not less than Minimum Monthly Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Minimum Monthly Charge:

Unmetered	\$12.13 per month
Single Phase:	\$20.13 per month
Three Phase:	\$32.13 per month

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations.

This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 2.3

GENERAL SERVICE 110 kVA (100 kW) - 1000 kVA

Availability¹:

For Service on the Island Interconnected system and the L'Anse au Loup system where the maximum demand occurring in the 12 months ending with the current month is 110 kilovolt-amperes (100 kilowatts) or greater but less than 1000 kilovolt-amperes.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$49.38 per month

Demand Charge:

\$8.21 per kVA of billing demand in the months of December, January, February and March and \$5.71 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

First 150 kilowatt-hours per kVA of billing demand,
up to a maximum of 50,000 kilowatt-hours..... @ 10.270¢ per kWh
All excess kilowatt-hours @ 8.292¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 20.934 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.**

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 2.4

GENERAL SERVICE 1000 kVA AND OVER

Availability¹:

For Service on the Island Interconnected system and the L'Anse au Loup system where the maximum demand occurring in the 12 month period ending with the current month is 1000 kilovolt-amperes or greater.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$86.05 per month

Billing Demand Charge:

\$7.88 per kVA of billing demand in the months of December, January, February and March and \$5.38 per kVA in all other months. The billing demand shall be the maximum demand registered on the meter in the current month.

Energy Charge:

First 75,000 kilowatt-hours @ 9.905 ¢ per kWh
All excess kilowatt-hours..... @ 8.211 ¢ per kWh

Maximum Monthly Charge:

The Maximum Monthly Charge shall be 20.934 cents per kWh plus the Basic Customer Charge. The Maximum Monthly Charge shall not apply to Customers who avail of the Net Metering Service Option.

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations.
This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.

¹ This rate is also available to fish plants in Isolated Rural Systems with a connected load of 30 kW or greater that meet the demand requirements of the rate.

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 4.1

STREET AND AREA LIGHTING SERVICE

Availability:

For Street and Area Lighting Service in the Rural Island Interconnected area and the L'Anse au Loup system, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

Monthly Rate: (Including Municipal Tax and Rate Stabilization Adjustment)

Mercury Vapour	Sentinel / Standard
250W (9,400 lumens)	\$22.02
High Pressure Sodium¹	
100W (8,600 lumens)	\$17.89
150W (14,400 lumens)	22.02
250W (23,200 lumens)	30.55
400W (45,000 lumens)	41.87
Light Emitting Diode	
LED 100	\$16.20
LED 150	17.70
LED 250	22.68
LED 400	25.71

¹ For all new installation and replacements.

Special poles used exclusively for lighting service

Wood..... \$6.27

General:

Details regarding conditions of service are provided in the Rules and Regulations.
This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 1.2D

DOMESTIC DIESEL

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for service to a domestic unit or to buildings or facilities which are on the same Serviced premises as a Domestic Unit and used by the same Customer exclusively for domestic or household purposes, whether such buildings or facilities are included on the same meter as the Domestic Unit or metered separately. All churches, schools, and community halls in the diesel service areas are also subject to this rate.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge: \$15.97 per month
 Exceeding 200 Amp Service: \$20.97 per month

Energy Charge:

First Block (See Table Below) kilowatt-hours per month@ 12.203 ¢ per kWh

Second Block (See Table Below) kilowatt-hours per month.....@ 13.660 ¢ per kWh

All kWh over 1000 kilowatt-hours per month @ 18.523 ¢ per kWh

	Jan.	Feb.	Mar.	Apr.	May	Jun.	Jul.	Aug.	Sept.	Oct.	Nov.	Dec.
<i>First Block</i>	1000	1000	900	900	800	800	700	700	700	800	900	1000
<i>Second Block</i>	0	0	100	100	200	200	300	300	300	200	100	0

Minimum Monthly Charge..... \$15.97

Exceeding 200 Amp Service: \$20.97

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.**

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 1.2DS

DOMESTIC DIESEL (Non-Government First Block) - OPTIONAL

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments), available upon request for Service to Customers served under Rate 1.2 Domestic Diesel Service (First Block consumption only) who have a minimum of 12 months of uninterrupted billing history at their current Serviced Premises.

Rate:

The Energy Charges provided for in Rate No. 1.2D Domestic Diesel Service Rate shall apply, subject to the following adjustments:

Winter Season Premium Adjustment (Billing months of December through April):

First Block Only
All kilowatt-hours @ 0.953 ¢ per kWh

Non-Winter Season Premium Adjustment (Billing months of May through November):

First Block Only
All kilowatt-hours @ (1.297) ¢ per kWh

Special Conditions:

1. An application for Service under this rate option shall constitute a binding contract between the Customer and the Company with an initial term of 12 months commencing the day after the first meter reading date following the request by the customer, and renewing automatically on the anniversary date thereof for successive 12-month terms.
2. To terminate participation on this rate option on the renewal date, the Customer must notify the Company either in advance of the renewal date or no later than 60 days after the anniversary/renewal date. When acceptable notice of termination is provided to the Company, the Customer's billing may require an adjustment to reverse any seasonal adjustments applied to charges for consumption after the automatic renewal date.

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 2.1D

GENERAL SERVICE DIESEL 0-10 kW

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is less than 10 kilowatts.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge

Unmetered:	\$14.57 per month
Single Phase:.....	\$22.57 per month
Three Phase:.....	\$34.57 per month
Energy Charge:	
All kilowatt-hours	@ 18.354 ¢ per kWh
Minimum Monthly Charge: Unmetered	\$14.57
Single Phase.....	\$22.57
Three Phase	\$39.49

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.**

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 2.2D

GENERAL SERVICE DIESEL OVER 10 kW

Availability:

For all the Island and Labrador diesel service areas of Hydro (excluding Government Departments) for non-domestic services where the maximum demand occurring in the 12 months ending with the current month is 10 kilowatts or greater.

Rate: (Including Municipal Tax and Rate Stabilization Adjustments)

Basic Customer Charge:

Unmetered: \$25.19 per month
Single Phase: \$33.19 per month
Three Phase: \$45.19 per month

Demand Charge:

The maximum demand registered on the meter in the current month..... @ \$14.07 per kW

Energy Charge:

All kilowatt-hours..... @ 17.865 ¢ per kWh

Minimum Monthly Charge: Unmetered \$25.19
Single Phase..... \$33.19
Three Phase \$69.04

Discount:

A discount of 1.5% of the amount of the current month's bill will be allowed if the bill is paid within 10 days after it is issued.

General:

Details regarding metering [in particular Regulation 7 (n)], transformation [in particular Regulation 9(k)], and other conditions of service are provided in the Rules and Regulations. **This rate does not include the Harmonized Sales tax (HST) which applies to electricity bills.**

NEWFOUNDLAND AND LABRADOR HYDRO

RATE No. 4.1D

STREET AND AREA LIGHTING SERVICE DIESEL

Availability:

For Street and Area Lighting Service (excluding Government Departments) throughout the Island and Labrador diesel service areas of Hydro, where the electricity is supplied by Hydro and all fixtures, wiring and controls are provided, owned and maintained by Hydro.

Monthly Rate: (Including Municipal Tax and Rate Stabilization Adjustment)

Mercury Vapour 250W (9,400 lumens)	Sentinel / Standard \$22.02
High Pressure Sodium¹	
100W (8,600 lumens)	\$17.89
150W (14,400 lumens)	22.02
250W (23,200 lumens)	30.55
400W (45,000 lumens)	41.87
Light Emitting Diode	
LED 100	\$16.20
LED 150	17.70
LED 250	22.68
LED 400	25.71

¹ For all new installation and replacements.

Special poles used exclusively for lighting service

Wood.....	\$6.27
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General:

Details regarding conditions of service are provided in the Rules and Regulations.
This rate schedule does not include the Harmonized Sales Tax (HST) which applies to electricity bills.



Affidavit

IN THE MATTER OF the *Electrical Power Control Act*, RSNL 1994, Chapter E-5.1 ("EPCA") and the *Public Utilities Act*, RSNL 1990, Chapter P-47 ("Act") and regulations thereunder;

AND IN THE MATTER OF an Application by Newfoundland and Labrador Hydro pursuant to subsection 70(1) of the *Act* and Board Order No. P.U.30 (2019) for the approval of a change in rates to be charged for the supply of power and energy to Hydro Rural customers that are subject to automatic rate changes as a result of a change in Newfoundland Power customer rates.

AFFIDAVIT

I, Kevin Fagan, of St. John's in the Province of Newfoundland and Labrador, make oath and say as follows:

1. I am Director, Regulatory Affairs for Newfoundland and Labrador Hydro, the Applicant named in the attached Application.
2. I have read and understand the foregoing Application.
3. I have personal knowledge of the facts contained therein, except where otherwise indicated, and they are true to the best of my knowledge, information and belief.

SWORN at St. John's in the)
Province of Newfoundland and)
Labrador)
this 17 day of September 2019,)
before me:)



Barrister, Newfoundland and Labrador



Kevin J. Fagan

